



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/327      ISSUE DATE      29.01.16  
DUE DATE      06.02.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 09.11.2015 to 15.11.2015. (Week No.33/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-33/FY15-16 covering the period 09.11.15 to 15.11.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

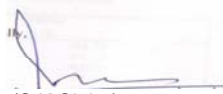
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 09.11.2015 to 15.11.2015(Week 33/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	51.347880	52.774157	1.426277	32.00663	28.25579	0.00000	0.06729	32.07392
10	47.981130	47.780637	-0.200493	-8.60136	-11.79383	1.69473	0.08187	-6.82476
11	40.418540	40.338036	-0.080504	2.53006	2.76452	0.61044	1.58453	4.72503
12	38.928931	37.794835	-1.134096	-11.48338	-6.77925	5.08751	2.58179	-3.81408
13	41.830799	41.790331	-0.040468	-1.00072	-1.45534	0.02444	0.29512	-0.68116
14	42.910940	42.892077	-0.018863	0.98891	0.54824	0.98650	0.00000	1.97541
15	40.650632	41.589447	0.938815	27.66635	24.75922	0.00000	1.67423	29.34058
	304.068852	304.959520	0.890668	42.10649	36.29935	8.40362	6.28483	56.79494

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.93126	0.00000	-0.00464	-2.93591	2.56353	0.05467	-0.31771
2	RPH	1.52837	0.00000	-0.05158	-1.57996	1.10154	0.01547	-0.46295
3	G.T.STN.	0.40681	0.00000	0.05379	-0.35302	0.02268	0.14338	-0.18696
	IPGCL	4.86644	0.00000	-0.00244	-4.86889	3.68775	0.21352	-0.96761
4	PRAGATI GT	0.79168	0.00000	0.04445	-0.74723	0.00000	0.00000	-0.74723
5	BAWANA	3.66295	0.00000	0.16451	-3.49845	0.66464	0.61296	-2.22086
	PPCL	4.45463	0.00000	0.20896	-4.24568	0.66464	0.61296	-2.96808
6	BTPS	0.00000	11.46882	0.42405	11.89287	-1.08383	3.35852	14.16756
7	BYPL	0.00000	55.24252	2.46569	57.70821	0.83147	5.43371	63.97340
8	BRPL	0.00000	56.93792	-0.94183	55.99609	10.47614	15.77292	82.24516
9	NDPL	68.29579	0.00000	0.54429	-67.75150	17.09549	1.53419	-49.12182
10	NDMC	0.00000	11.71772	0.31347	12.03119	0.37108	1.09014	13.49241
11	MES	4.45497	0.00000	0.48760	-3.96737	3.65414	1.78795	1.47471
	<b>TOTAL</b>	<b>82.07184</b>	<b>135.36698</b>	<b>3.49980</b>	<b>56.79494</b>	<b>35.69688</b>	<b>29.80390</b>	<b>122.29572</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.31771	0.00000	-0.31771
2	RPH	0.46295	0.00000	-0.46295
3	G.T.STN.	0.18696	0.00000	-0.18696
	IPGCL	0.96761	0.00000	-0.96761
4	PRAGATI GT	0.74723	0.00000	-0.74723
5	Bawana	2.22086	0.00000	-2.22086
	PPCL	2.96808	0.00000	-2.96808
6	BTPS	0.00000	14.16756	14.16756
7	BYPL	0.00000	63.97340	63.97340
8	BRPL	0.00000	82.24516	82.24516
9	NDPL	49.12182	0.00000	-49.12182
10	NDMC	0.00000	13.49241	13.49241
11	MES	0.00000	1.47471	1.47471
12	Regional Deviation NRPC	56.79494	0.00000	-56.79494
13	Pool balance due to additional Deviation	29.80390	0.00000	-29.80390
14	Pool balance due to capping of Generator & U/D Discom	35.69688	0.00000	-35.69688
	<b>TOTAL</b>	<b>175.35324</b>	<b>175.35324</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.79
(i) Actual drawal from the grid in MUs	304.95952
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.126536
(b) GT	7.799070
(c) Pargati	25.798710
(d) BTPS	26.191392
(e) Bawana	38.454700
Total	98.117336
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	403.076856
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	117.299474
(b) BRPL	166.210590
(c) BYPL	92.426172
(d) NDMC	20.949900
(e) MES	2.988179
(f) IP	0.006152
Total	399.880467
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.196390
(vi) Trans. Loss((v)*100/(iii)) in %	0.79

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Nov-15	20.412262	19.942976	-0.469286	-8.833838	-11.71057	0.00642	0.00000	-11.70416
10-Nov-15	19.926537	19.309498	-0.617039	-9.812779	-13.77212	4.58408	0.03705	-9.15099
11-Nov-15	15.617973	14.895031	-0.722942	-2.569905	-3.21531	0.94783	0.69448	-1.57300
12-Nov-15	14.096728	13.285463	-0.811265	-5.782250	-9.29443	5.50668	0.69896	-3.08879
13-Nov-15	16.303386	15.804694	-0.498692	-9.422873	-13.33531	3.24130	0.07036	-10.02365
14-Nov-15	17.340499	16.737376	-0.603123	-9.242615	-11.47859	2.46979	0.00000	-9.00879
15-Nov-15	17.664400	17.324436	-0.339964	-5.536045	-4.94518	0.33939	0.03335	-4.57243
<b>Total</b>	<b>121.361785</b>	<b>117.299474</b>	<b>-4.062311</b>	<b>-51.200303</b>	<b>-67.75150</b>	<b>17.09549</b>	<b>1.53419</b>	<b>-49.12182</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Nov-15	23.645479	24.997376	1.351897	26.68162	24.67388	0.26956	3.83269	28.77613
10-Nov-15	25.325816	25.388115	0.062299	-0.12530	-2.55541	2.54603	0.52443	0.51505
11-Nov-15	23.100608	23.485328	0.384720	3.68911	2.67237	1.13491	0.72281	4.53009
12-Nov-15	22.751781	22.700841	-0.050941	4.37419	1.16812	3.54944	0.64956	5.36712
13-Nov-15	23.467661	23.746866	0.279204	10.57331	9.13709	0.95660	2.78742	12.88111
14-Nov-15	23.511626	23.508129	-0.003498	1.44411	0.49121	0.96161	0.04255	1.49537
15-Nov-15	21.666200	22.383936	0.717736	20.77703	20.40882	1.05799	7.21346	28.68028
<b>Total</b>	<b>163.469171</b>	<b>166.210590</b>	<b>2.741419</b>	<b>67.414067</b>	<b>55.99609</b>	<b>10.47614</b>	<b>15.77292</b>	<b>82.24516</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	13.481147	14.116852	0.635705	12.05834	11.23650	0.03027	1.52897	12.79574
10-Nov-15	13.711403	14.045889	0.334486	5.36674	5.38048	0.37092	0.58575	6.33716
11-Nov-15	12.644671	13.099150	0.454479	5.39247	5.43204	0.20063	0.46935	6.10202
12-Nov-15	12.294381	12.509060	0.214679	5.65547	7.72680	0.20002	1.08164	9.00846
13-Nov-15	12.443749	12.679111	0.235362	5.20800	4.92011	0.02964	0.14471	5.09445
14-Nov-15	12.686004	13.142273	0.456269	9.69166	9.86667	0.00000	0.90091	10.76758
15-Nov-15	12.244877	12.833837	0.588960	12.70131	13.14561	0.00000	0.72238	13.86799
<b>Total</b>	<b>89.506233</b>	<b>92.426172</b>	<b>2.919939</b>	<b>56.073994</b>	<b>57.70821</b>	<b>0.83147</b>	<b>5.43371</b>	<b>63.97340</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	3.126609	3.357268	0.230659	4.80142	4.48544	0.00000	0.69026	5.17570
10-Nov-15	3.137969	3.321097	0.183128	3.00088	3.23194	0.00000	0.15305	3.38499
11-Nov-15	2.537239	2.491350	-0.045889	0.13209	0.03147	0.10202	0.00208	0.13557
12-Nov-15	3.063263	2.945402	-0.117861	-1.45930	-1.38356	0.22116	0.00134	-1.16107
13-Nov-15	3.052818	3.129529	0.076711	0.47340	0.40428	0.04790	0.09152	0.54370
14-Nov-15	2.791748	2.987988	0.196240	3.45593	3.51834	0.00000	0.07530	3.59364
15-Nov-15	2.593160	2.717266	0.124106	1.68437	1.74330	0.00000	0.07659	1.81988
<b>Total</b>	<b>20.302806</b>	<b>20.949900</b>	<b>0.647094</b>	<b>12.088798</b>	<b>12.03119</b>	<b>0.37108</b>	<b>1.09014</b>	<b>13.49241</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	0.395656	0.467603	0.071947	1.55503	1.05521	0.42548	1.51054	2.99123
10-Nov-15	0.488150	0.442517	-0.045633	-0.54736	-0.86837	0.36040	0.03872	-0.46925
11-Nov-15	0.474305	0.405344	-0.068961	-0.38945	-0.57198	0.23632	0.05994	-0.27572
12-Nov-15	0.648474	0.431837	-0.216636	-0.51506	-2.05746	1.98391	0.15086	0.07731
13-Nov-15	0.470176	0.434648	-0.035527	-0.43522	-0.81585	0.33958	0.01839	-0.45789
14-Nov-15	0.426492	0.406581	-0.019912	-0.20542	-0.38788	0.19036	0.00342	-0.19411
15-Nov-15	0.423157	0.399649	-0.023508	-0.26335	-0.32104	0.11809	0.00608	-0.19687
<b>Total</b>	<b>3.326409</b>	<b>2.988179</b>	<b>-0.338230</b>	<b>-0.800834</b>	<b>-3.96737</b>	<b>3.65414</b>	<b>1.78795</b>	<b>1.47471</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Nov-15	0.024000	0.000958	-0.023042	-0.48244	-0.63908	0.42203	0.00000	-0.21705
10-Nov-15	0.024000	0.000743	-0.023257	-0.50379	-0.48192	0.44183	0.00000	-0.04010
11-Nov-15	0.024000	0.000568	-0.023432	-0.19459	-0.17786	0.16767	0.03238	0.02218
12-Nov-15	0.024000	0.001097	-0.022903	-0.35816	-0.29488	0.31274	0.00729	0.02515
13-Nov-15	0.024000	0.000987	-0.023013	-0.51781	-0.54525	0.45338	0.00344	-0.08843
14-Nov-15	0.024000	0.000730	-0.023270	-0.44003	-0.43124	0.38541	0.00039	-0.04545
15-Nov-15	0.024000	0.001066	-0.022934	-0.43445	-0.36566	0.38048	0.01117	0.02599
<b>Total</b>	<b>0.168000</b>	<b>0.006152</b>	<b>-0.161848</b>	<b>-2.931262</b>	<b>-2.93591</b>	<b>2.56353</b>	<b>0.05467</b>	<b>-0.31771</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Nov-15	1.522750	1.520745	-0.002005	0.20963	0.19583	0.00000	0.14338	0.33922
10-Nov-15	1.757000	1.757536	0.000536	0.01082	0.01165	0.02268	0.00000	0.03433
11-Nov-15	0.902000	0.901509	-0.000491	-0.01495	-0.01366	0.00000	0.00000	-0.01366
12-Nov-15	0.897250	0.909329	0.012079	-0.21832	-0.17974	0.00000	0.00000	-0.17974
13-Nov-15	0.901750	0.903831	0.002081	-0.09815	-0.10335	0.00000	0.00000	-0.10335
14-Nov-15	0.894250	0.903084	0.008834	-0.10658	-0.10445	0.00000	0.00000	-0.10445
15-Nov-15	0.890500	0.903036	0.012536	-0.18927	-0.15930	0.00000	0.00000	-0.15930
<b>Total</b>	<b>7.765500</b>	<b>7.799070</b>	<b>0.033570</b>	<b>-0.406809</b>	<b>-0.35302</b>	<b>0.02268</b>	<b>0.14338</b>	<b>-0.18696</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	-0.033000	-0.017962	0.015038	-0.35551	-0.47094	0.27471	0.00000	-0.19624
10-Nov-15	-0.033000	-0.017851	0.015149	-0.31875	-0.30492	0.24065	0.00000	-0.06427
11-Nov-15	-0.024000	-0.016856	0.007144	-0.07052	-0.06446	0.04378	0.00657	-0.01411
12-Nov-15	-0.033000	-0.019272	0.013728	-0.22295	-0.18356	0.16357	0.00418	-0.01581
13-Nov-15	-0.033000	-0.019079	0.013921	-0.32175	-0.33881	0.24000	0.00377	-0.09503
14-Nov-15	-0.024000	-0.017904	0.006096	-0.11715	-0.11481	0.06708	0.00011	-0.04762
15-Nov-15	-0.024000	-0.017612	0.006388	-0.12173	-0.10246	0.07174	0.00084	-0.02988
<b>Total</b>	<b>-0.204000</b>	<b>-0.126536</b>	<b>0.077464</b>	<b>-1.528373</b>	<b>-1.57996</b>	<b>1.10154</b>	<b>0.01547</b>	<b>-0.46295</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	3.70000	3.70081	0.000806	-0.08755	-0.11598	0.00000	0.00000	-0.11598
10-Nov-15	3.68100	3.68905	0.008046	-0.05988	-0.05728	0.00000	0.00000	-0.05728
11-Nov-15	3.67650	3.68515	0.008652	-0.10678	-0.09760	0.00000	0.00000	-0.09760
12-Nov-15	3.67600	3.68623	0.010232	-0.16513	-0.13596	0.00000	0.00000	-0.13596
13-Nov-15	3.65900	3.66344	0.004444	-0.05866	-0.06177	0.00000	0.00000	-0.06177
14-Nov-15	3.66275	3.65769	-0.005060	-0.10574	-0.10363	0.00000	0.00000	-0.10363
15-Nov-15	3.70750	3.71634	0.008840	-0.20792	-0.17500	0.00000	0.00000	-0.17500
<b>Total</b>	<b>25.762750</b>	<b>25.798710</b>	<b>0.035960</b>	<b>-0.791678</b>	<b>-0.74723</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-0.74723</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.11.2015 to 15.11.15(week No. 33/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	3.153750	3.011616	-0.142134	3.42780	3.20221	-0.85404	2.05066	4.39884
10-Nov-15	3.877500	3.746436	-0.131064	2.99372	3.22423	-0.17040	1.30785	4.36168
11-Nov-15	3.960000	3.866580	-0.093420	0.74664	0.78118	0.00096	0.00000	0.78215
12-Nov-15	3.960000	3.879744	-0.080256	1.00087	1.41757	-0.00091	0.00000	1.41666
13-Nov-15	3.960000	3.878196	-0.081804	1.46289	1.38993	0.04079	0.00000	1.43072
14-Nov-15	3.960000	3.878172	-0.081828	1.38372	1.40871	-0.05263	0.00000	1.35608
15-Nov-15	3.960000	3.930648	-0.029352	0.45318	0.46903	-0.04759	0.00000	0.42144
<b>Total</b>	<b>26.831250</b>	<b>26.191392</b>	<b>-0.639858</b>	<b>11.468817</b>	<b>11.89287</b>	<b>-1.08383</b>	<b>3.35852</b>	<b>14.16756</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Nov-15	2.43075	2.40904	-0.021707	0.17279	0.16142	0.66464	0.60670	1.43275
10-Nov-15	6.00000	6.01485	0.014853	-0.66176	-0.63305	0.00000	0.00000	-0.63305
11-Nov-15	6.00000	5.98843	-0.011573	-0.05597	-0.05116	0.00000	0.00000	-0.05116
12-Nov-15	6.00000	6.03047	0.030471	-0.72508	-0.59697	0.00000	0.00000	-0.59697
13-Nov-15	6.00000	6.03953	0.039527	-1.26518	-1.33223	0.00000	0.00000	-1.33223
14-Nov-15	5.94750	5.96472	0.017222	-0.70295	-0.68892	0.00000	0.00626	-0.68266
15-Nov-15	6.00000	6.00766	0.007657	-0.42480	-0.35754	0.00000	0.00000	-0.35754
<b>Total</b>	<b>38.378250</b>	<b>38.454700</b>	<b>0.076450</b>	<b>-3.662955</b>	<b>-3.49845</b>	<b>0.66464</b>	<b>0.61296</b>	<b>-2.22086</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

